

OUR FOOTPRINT AND KEY 2015 ACTIVITIES

~\$19B

of energy infrastructure owned and/or operated across Australia

~14,700KM

transmission gas pipelines owned and/or operated by APA

NT LINK

Continued the feasibility study committed to in FY2014. APA is 1 of 4 shortlisted bidders by the Northern Territory Government.

[READ MORE P11](#)

GOLDFIELDS GAS PIPELINE EXPANSION

Commenced in 2012, the final phase in this project was completed during the first half of FY2015 with commencement of operations at the new dual unit Turee Creek compressor. Pipeline capacity has increased a total of 28% with the expansion works undertaken on behalf of mining operations in the Pilbara.

EASTERN GOLDFIELDS EXPANSION

Commenced construction of the new 293 km transmission pipeline and associated delivery and meter stations. Gas will be transported 1,500 km along 3 APA interconnected pipelines. Commencement date for services is 1 January 2016.

[READ MORE P11](#)

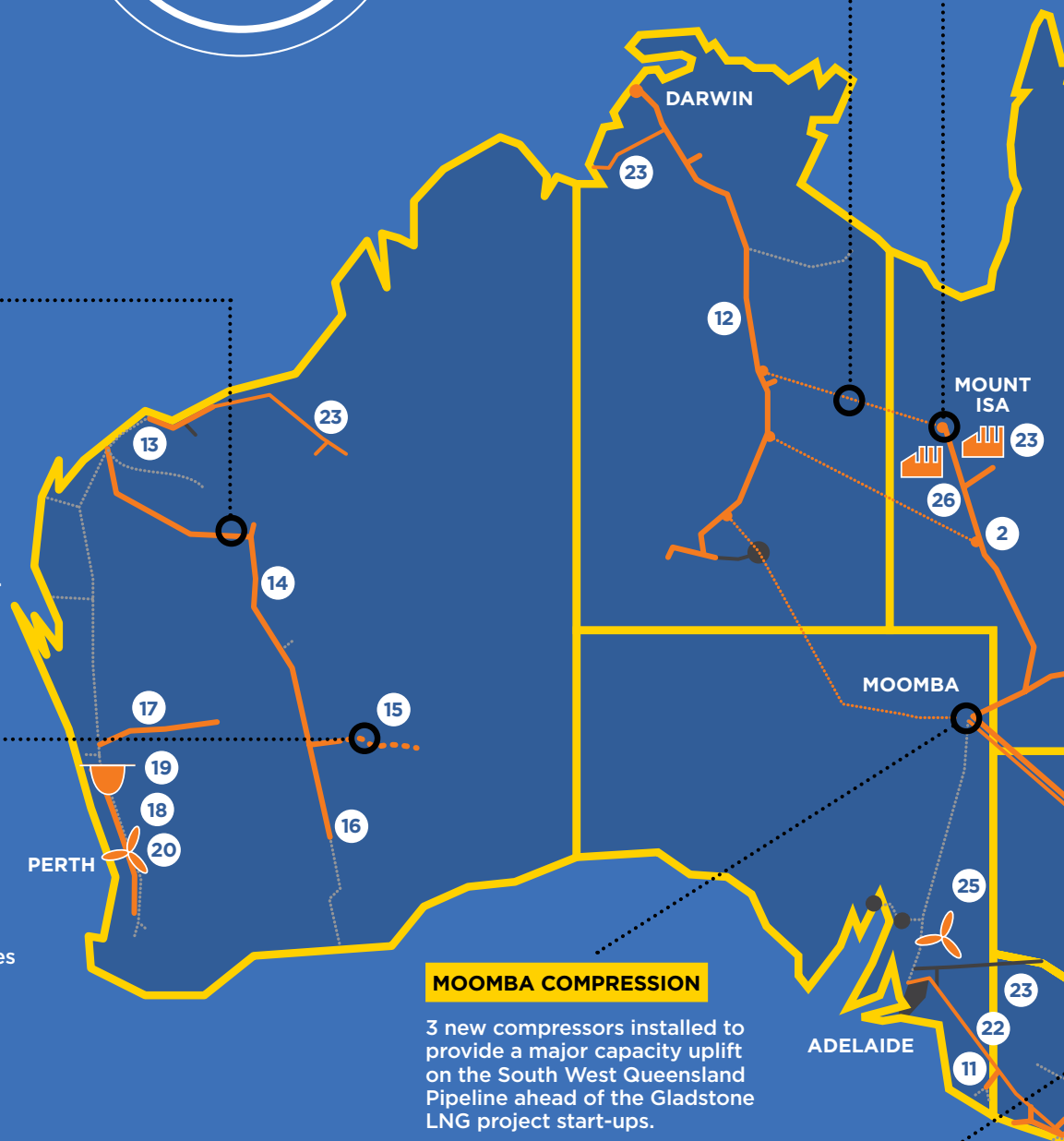
MOOMBA COMPRESSION

3 new compressors installed to provide a major capacity uplift on the South West Queensland Pipeline ahead of the Gladstone LNG project start-ups.

VICTORIAN NORTHERN INTERCONNECT (VNI) EXPANSION

Enhanced capacity by looping 162 km of the VNI. A fourth multi-service agreement was announced in July 2015 which will require further expansion of the VNI.

[READ MORE P10](#)



- APA Group assets and investments
- - - Under construction
- · · Potential pipeline link
- Assets operated by APA (not owned)
- · · Other pipelines

DIAMANTINA AND LEICHHARDT POWER STATIONS

Completed construction of both power stations which are now fully operational.

READ MORE P14

WALLUMBILLA GLADSTONE PIPELINE

\$6 billion acquisition completed and contributing EBITDA.

READ MORE P9

BERWYNDALE WALLUMBILLA PIPELINE

Completed bi-directional capability.

WALLUMBILLA COMPRESSION

3 new compressors added.

SOUTH WEST QUEENSLAND PIPELINE

Completed bi-directional capability.

Expansion projects support the burgeoning LNG market.

READ MORE P10

ROMA BRISBANE PIPELINE

Bi-directional capability due for completion 1Q FY2016.

INTEGRATED OPERATIONS CENTRE (IOC)

Opened the national IOC, centralising APA's commercial, technical and operational resources.

MOOMBA SYDNEY PIPELINE

Bi-directional capability due for completion 1Q FY2016 and in-pipe storage services will provide flexibility to customers.

MOOMBA SYDNEY PIPELINE SOUTHERN LATERAL

Completed installation of a third compressor at Culcairn to increase capacity.

VICTORIAN TRANSMISSION SYSTEM

Various capex projects as prescribed by access arrangements.
Constructed a new compressor station at Winchelsea on APA's South West Pipeline.



NETWORK OPERATIONS

28,535

new gas connections added.

541 kms

of network mains replaced.

349 kms

of gas pipeline added to distribution networks.

READ MORE P12

ENERGY INFRASTRUCTURE

Queensland

1. Roma Brisbane Pipeline
2. Carpentaria Gas Pipeline
3. Berwyndale Wallumbilla Pipeline
4. South West Queensland Pipeline
5. Wallumbilla Gladstone Pipeline

New South Wales

6. Moomba Sydney Pipeline
7. Central West Pipeline
8. Central Ranges Pipeline

Victoria

9. Victorian Transmission System
10. Dandenong LNG facility

South Australia

11. SESA Pipeline

Northern Territory

12. Amadeus Gas Pipeline

Western Australia

13. Pilbara Pipeline System
14. Goldfields Gas Pipeline (88.2%)
15. Eastern Goldfields Pipeline (under construction)
16. Kalgoorlie Kambalda Pipeline
17. Mid West Pipeline (50%)
18. Parmelia Gas Pipeline
19. Mondarra Gas Storage Facility
20. Emu Downs Wind Farm

ENERGY INVESTMENTS

21. GDI (EII) Pty Ltd (20%) Allgas Gas distribution network in Queensland
22. SEA Gas Pipeline (50%)
23. Energy Infrastructure Investments (19.9%) Gas pipelines, electricity transmission, gas-fired power stations and gas processing plants
24. Ethane Pipeline Income Fund (6.1%)
25. EII2 (20.2%) North Brown Hill Wind Farm
26. Diamantina and Leichhardt Power Stations (50%)

ASSET MANAGEMENT

Commercial and/or operational services to:

- Australian Gas Networks (formerly Envestra)
- GDI (EII) - Allgas (20%)
- Energy Infrastructure Investments (19.9%)
- Ethane Pipeline Income Fund (6.1%)
- SEA Gas Pipeline (50%)
- EII2 (20.2%)
- other third parties